



electric gas water

Your Source for Energy and Water Services.

wastewater

Third Quarter Financial Report FY 2017

Statement of Net Position		As of March 31			
(unaudited)		(th 2017	ousands)	2016	
Current assets		2011		2010	
Cash & Equivalents	\$	167,085	\$	162,294	
Operating Contingency Reserves		94,326		90,489	
Accounts Receivable		51,629		51,845	
Inventory		18,875		10,974	
Other	_	36,630		32,914	
Total Current Assets	\$	368,545	\$	348,516	
Restricted assets					
Bond Fund	\$	34,283	\$	32,589	
Other	•	6,669	•	22	
Total Restricted Assets	\$	40,952	\$	32,611	
Net Plant	\$	1,785,530	\$	1,706,501	
Other Assets	\$_	20,370	\$	26,351	
Total Assets	\$	2,215,397	\$	2,113,979	
Deferred Outflows of Resources	\$_	38,446	\$	31,624	
Total Assets and Deferred Outflows of Resources	\$_	2,253,843	\$	2,145,603	
Current Liabilities					
Current Bonds Payable	\$	33,570	\$	31,050	
Accounts Payable	,	70,196	,	70,097	
Other		67,899		62,655	
Total Current Liabilities	\$	171,665	\$	163,802	
Other Liabilities	\$	29,053	\$	25,775	
Long-term Debt	\$_	1,049,668	\$	983,694	
Total Liabilities	\$	1,250,386	\$	1,173,271	
Deferred Inflows of Resources	\$_	1,512	\$	6,378	
Total Liabilities and Deferred Inflows of Resources	\$_	1,251,898	\$	1,179,649	
Net position					
Net Investment in Capital Assets	\$	735,621	\$	724,511	
Restricted for:					
Debt Service		20,634		19,353	
Other		31		21	
Unrestricted	_	245,659	. —	222,069	
Total Net Position	\$_	1,001,945	\$	965,954	
Total Liabilites, Deferred Inflows, and Net Position	\$ <u></u>	2,253,843	\$	2,145,603	



Statement of Revenues, Expenses, and Changes in Net Position (unaudited)	Three Months Ended March 31 (thousands)			Nine Months Ended March 31 (thousands)				
		2017		2016		2017		2016
Operating Revenue	\$	198,929	\$	206,195	\$	594,290	\$	567,360
Less: Purchased Energy		(117,483)		(123,506)		(358,571)		(343,067)
Margin on Sales	\$	81,446	\$	82,689	\$	235,719	\$	224,293
Operating Expenses								
Operations & Maintenance	\$	29,171	\$	30,222	\$	89,080	\$	85,066
Depreciation Expense		18,195		17,317		53,553		50,276
Taxes & Equivalents		8,495		7,962		25,142		23,646
Total Operating Expenses	\$	55,861	\$	55,501	\$	167,775	\$	158,988
Operating Income	\$	25,585	\$	27,188	\$	67,944	\$	65,305
Other Revenue (Expenses)								
Interest Income	\$	576	\$	389	\$	1,482	\$	998
Interest Expense		(10,208)		(9,811)		(30,492)		(29,487)
Other (Net)		(178)		440		(1,232)		(498)
Total Other Expenses	\$	(9,810)	\$	(8,982)	\$	(30,242)	\$	(28,987)
Change in Net Position								
Before Capital Contributions	\$	15,775	\$	18,206	\$	37,702	\$	36,318
Capital Contributions	_	1,289	_	-	_	1,649		1,014
Change in Net Position	\$_ <u></u>	17,064	\$	18,206	\$_ <u></u>	39,351	\$	37,332

Statistical Highlights

Caucada riigiiiigiia	Three Months Ended March 31			Nine Months Ended March 31			
	2017	2016	% Change	2017	2016	% Change	
Electric Sales (MWh)	1,247	1,401	-11%	4,285	4,274	-	
Gas Sales (Dth in 000s)	4,245	5,164	-18%	9,293	9,496	-2%	
Water Sales (Mg)	1,821	1,794	2%	6,670	6,280	6%	
Wastewater Sales (Mg)	1,511	1,546	-2%	5,162	5,202	-1%	
Heating Degree Days	1,373	1,846	-26%	2,458	2,739	-10%	
Cooling Degree Days	3	15	-80%	1,514	1,089	39%	
Avg Temperature	49.5	44.6	11%	61.2	58.7	4%	

Mega Watt hour (MWh) Dekatherm (Dth) Million Gallon (Mg)

KUB Bond Ratings

-		Standard
	Moody's	& Poor's
Electric	Aa2	AA+
Gas	Aa2	AA
Water	Aa1	AAA
Wastewater	Aa2	AA+

KUB operates four separate enterprise funds. This presentation represents a consolidation of statements for the enterprise funds, as provided for under Governmental Accounting Standard 34.

These unaudited financial statements should be read in conjunction with the Notes to Financial Statements appearing in KUB's Annual Report for fiscal year 2016.



Third Quarter Financial Report Fiscal Year 2017

Management Financial Discussion

KUB's change in net position (net income) for the nine months ended March 31, 2017 was \$39.4 million, representing an increase of \$2 million from the same period last year. The change in net position by system includes \$13.1 million for electric, \$8.9 million for natural gas, \$5.6 million for water, and \$11.7 for the wastewater system.

Margin on sales increased \$11.4 million or 5.1 percent compared to last fiscal year. Electric sales margin increased \$4.6 million, reflecting additional revenue from the July 2016 rate increase coupled with a 0.3 percent increase in sales volumes. Gas sales margin increased \$0.7 million, due to a 2.1 percent decrease in sales volumes from the third warmest winter on record combined with the October 2016 rate increase. Water margin increased \$2.8 million, the result of a 6.2 percent increase in water sales volumes and additional revenue from the July 2016 rate increase. Wastewater margin increased \$3.4 million, reflecting a 0.8 percent decrease in sales volumes and additional revenue from the October 2016 rate increase.

O&M expenses fiscal year to date increased \$4 million, reflecting restoration costs associated with the July 2016 storm events, and costs associated with a higher number of water main breaks resulting in part from prolonged dry weather conditions. Depreciation expense increased \$3.3 million. Taxes and tax equivalents increased \$1.5 million.

Interest expense fiscal year to date increased \$1 million compared to the prior year. Interest income fiscal year to date increased \$0.5 million due to an increase in the market interest rates.

KUB's total debt outstanding as of March 31, 2017, was \$1.1 billion, representing 51 percent of KUB's capital structure. This debt level represented an increase of \$66.5 million compared to the same period last year. KUB sold \$97 million in bonds in July 2016 for the purpose of funding utility system capital improvements for each utility system.