

November 18, 2021

Natural Gas Purchasing Authority & Winter Update Resolution 1447



Today's Discussion

- Winter bills update
- Compliance with Resolutions 1387 (Purchasing) and 1388 (Price Risk)
- Proposed amendment to Resolution 1387

Rising Energy Prices in the News

U.S. Natural Gas Prices Flying Through Summer 2021

- Forbes 8/2/2021

Energy

Gas price surge, just one more headwind for world economy

- Reuters 9/20/2021

Europe's Energy Crisis Is Coming for the Rest of the World, Too

- Bloomberg 9/27/2021

A Winter of Giant Gas Bills Is Coming. Are You Ready?

- The Wall Street Journal 10/14/2021

Heating bills expected to rise up in Knoxville this winter

- WATE 10/25/2021

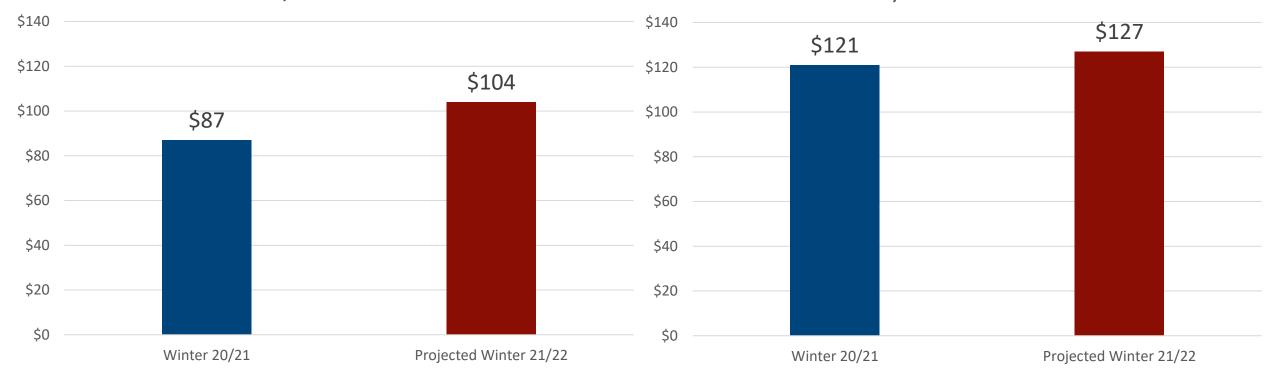
Utility boards warn of higher-thannormal natural gas, propane prices this winter

- WBIR 11/1/2021

Winter Bills Projected to be Higher Than Last Year

Monthly Residential Gas

Monthly Residential Electric

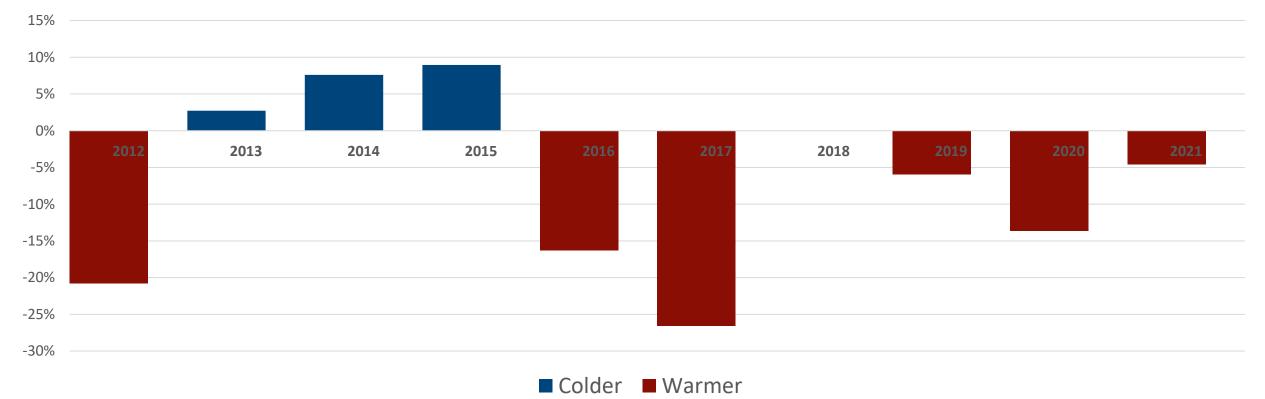


Based on 81 therms per month

Based on 1,151 kWh per month

Winter Weather Varies From Year to Year

Winter Weather Variation From Normal – Knoxville, Tennessee

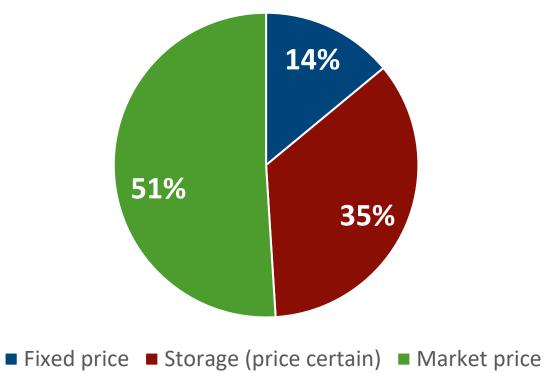


Based on 30-year averages announced in 2021

KUB In Compliance With Resolution 1388

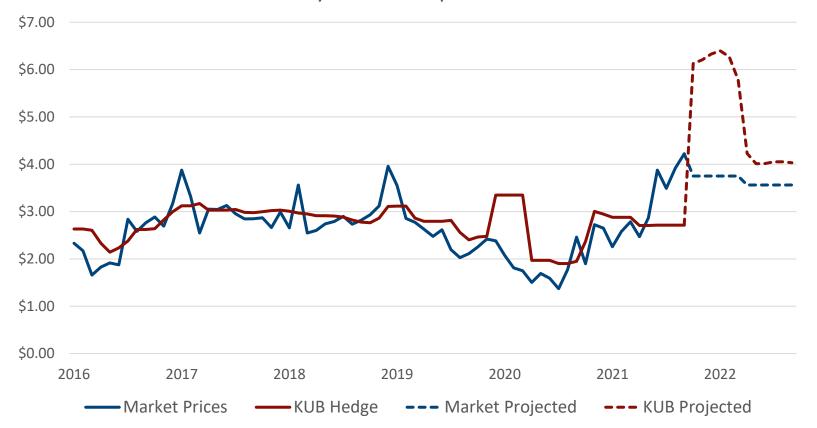
- Price Risk Committee approved current strategy which targets 25% hedged for near month purchases
- All transactions met requirements for opening and closing positions
- Monthly status reports to Price Risk Committee





KUB Hedges vs. Market

January 2016 to September 2022



KUB In Compliance With Resolution 1387

- Board authority required for
 - Contracts in excess of six years
 - Contracts in excess of volume limits
 - Purchase and transportation: 160,000 dth/d
 - Storage: 5 million dth maximum inventory
- Purchasing authority delegated to CEO/CFO for contracts
 - Two years or less
 - Two to six years for purchase and transport up to 15,000 dth/d
 - Six years [max] storage for firm withdrawal rights up to 10,000 dth/d
- Authorizes sale of excess capacity

KUB Supply Portfolio

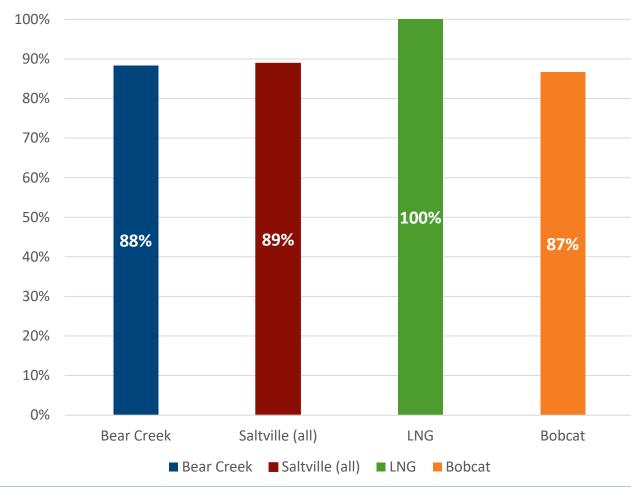
Supplier	Supply Region	Volume	Firm/ Variable	Expiration
BP Energy	Gulf of Mexico	8,000	Variable	10/31/2022*
ConocoPhillips	Gulf of Mexico	13,000	Variable	10/31/2022*
Shell Energy	Gulf of Mexico	11,000	Variable	10/31/2022*
Nextera	Gulf of Mexico	5,000	Variable	10/31/2022
CNX Energy	Appalachia	3,000	Firm	03/31/2022
Sequent	Appalachia	2,000	Firm	03/31/2022
Morgan Stanley	Gulf of Mexico	2,800 avg	Firm (PrePay)	10/31/2051
Others as needed				

*option to extend 1 year

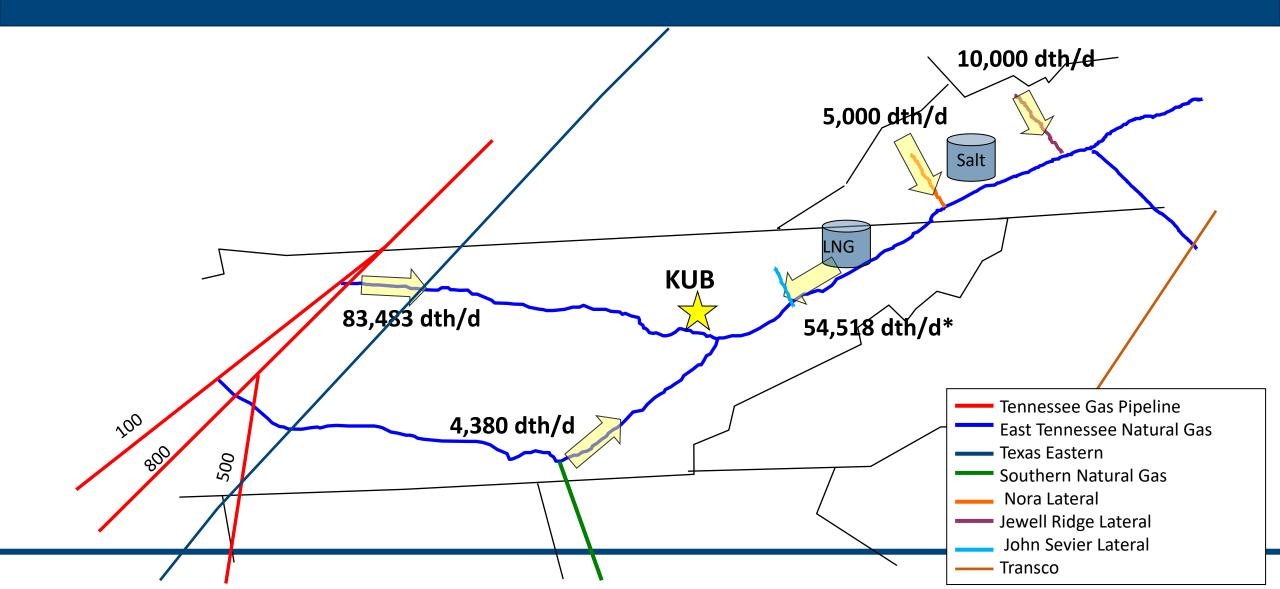
KUB Storage

Storage	Pipeline	MSQ (Space)	Expiration
Bear Creek 2014	TGP	3,325,920	10/31/2025
Saltville 264s	ETNG	200,000	03/31/2023
Saltville 265s	ETNG	100,000	03/31/2023
Saltville 420031	ETNG	100,000	03/31/2025
LNG	ETNG	412,000	10/31/2025
Bobcat 720336	Tetco	150,000	10/31/2022
		4,287,920	

Storage as of 10/31/2021: 4,137,920 dth



ETNG Pipeline Contracts Total 157,381



Amendment Requested Is Specific to ETNG

- Limited supply directly on ETNG
- ETNG Pipeline is fully subscribed and heavily utilized
- Pipeline expansions are expensive and have long lead times
- Current contracts total 157,381 versus 160,000 limit
- Opportunities are few and notice period is short
- Amendment will position KUB to bid timely and more competitively
- Amendment only applies to ETNG transportation volume
- Audit & Finance Committee will be notified in advance

Resolution 1447

• Amends KUB's Natural Gas Contracting Authority to provide a more viable opportunity to bid on ETNG Pipeline capacity





November 18, 2021

Purchased Power Adjustment (PPA) Amendment Resolution 1448 (First Reading)



Resolution 1448

- Amends the Purchased Power Adjustment (PPA) to exclude Pandemic Recovery Credits from TVA for the period October 2021 through September 2022
- Requires two readings
- Second reading in December



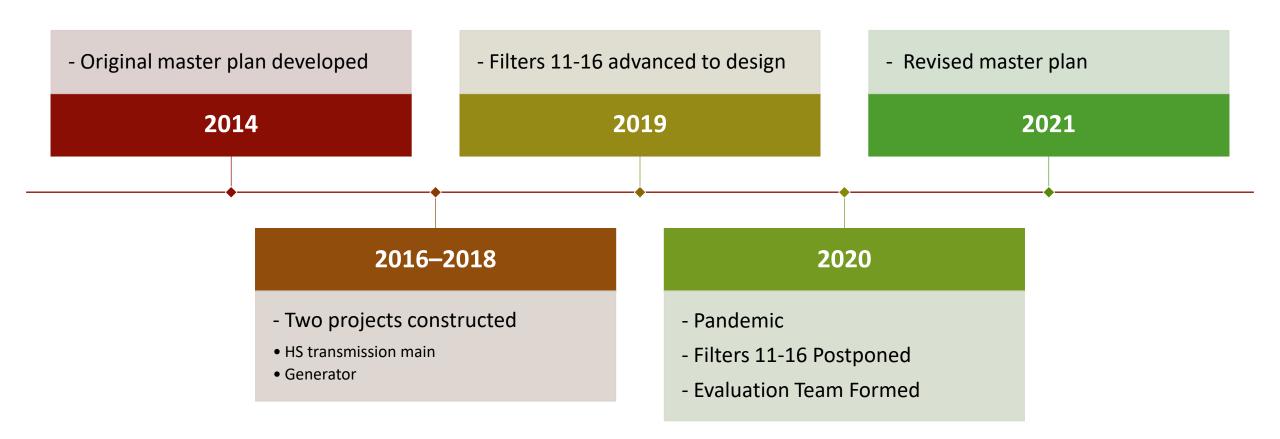
November 18, 2021



Water Supply Master Plan Update



Master Plan Continues to Evolve



Evaluation Team Objectives

- Clarify goals and challenge assumptions
- Reduce overall costs while balancing risk
- Manage filters project cost escalation
- Identify options for Phase 3 components:
 - Source water resiliency
 - Raw water distribution
 - High service PS and clearwell storage

Phase	Project		
Phase 1	High Service Main		
	Ph 1 EL upgrades		
	Generators		
Phase 2	Filters		
Phase 3	Ph 2 EL upgrades		
	High Service PS and Cleary	well	
	Raw Water Distribution		
	Source Water Resiliency		
		Complete Construction Ready to bid Future	

Revised Plan Achieves Objectives Within Budget

- Source water resiliency
 - Eliminate Dual Intake Project
 - Develop a Source Water Protection Program
- Raw water distribution
 - Added intake at Riverside Drive with low service pump station
- High service pumping and clearwell storage
 - Refined capacity for high service pump station

Source Water Protection Program Eliminates Need for Dual Intake

- Leverage resources
 - 2020 KUB Source Water Study
 - AWIA 2018 requirements
 - Emergency Response Plan
- Strengthen program
 - Education
 - Engaging regulators
 - Regular emergency exercise
 - Enhance emergency response procedures
 - Enhanced annual sampling



Strategy Enables Necessary Filters Project

- Up to 30% increase in project cost
- MBW's most urgent need
 - Existing building approaching 100 years old
- Allows needed structural and mechanical repairs to proceed
- Provides resiliency to critical treatment components



Strategy Safeguards Core Objectives

- Provides risk mitigation for source water without a capital project
 - Source Water Protection Team
- Maintains dual treatment train concept
 - Resiliency to each component of the water treatment process
- Works within the current budget framework (FY23-32)

Key Projects for 2022

• Bid Filters Project

- Qualify contractors in January 2022
- Open bids in spring 2022
- Construction starts in summer 2022
- Three-year project
- Apply for federal infrastructure funding when available
- Establish enhanced Source Water Protection Team



November 18, 2021

Association of Metropolitan Water Agencies (AMWA) Award



Sustainable Water Utility Management Award

"Knoxville Utilities Board is the first-time winner of the Sustainable Water Utility Management Award. Knoxville Utilities Board makes the right investments in its utility systems and develops and promotes environmentally sustainable initiatives within its operations and through its programs. The utility participates in Green Invest, the City of Knoxville Mayor's Climate Council, and the Water Quality **Forum** to continuously improve its commitment to environmental stewardship and protection of local water sources. KUB's sound financial structure and management ensure all sustainability initiatives are well-funded and balanced annually."



-AMWA.net

