



RATE SCHEDULE G-7

INTERRUPTIBLE LARGE COMMERCIAL AND INDUSTRIAL SERVICE

Definitions

“Customer” means a person or entity contracting with or otherwise receiving service from KUB for interruptible gas service under Rate Schedule G-7.

“Day” means a period of twenty-four (24) consecutive hours, beginning and ending at 10:00 A.M. prevailing Knoxville time or such other period as may be established by the applicable connecting pipeline(s) to KUB’s system.

“Delivery” means the delivery of Transport Gas or Supplemental Gas to KUB.

“Firm Gas” means the amount of gas designated as such in a written contract between KUB and the Customer; Firm Gas is not subject to interruption or curtailment except for emergency or other causes as provided in KUB's Rules and Regulations.

“Interruptible Gas” means that gas which is subject to interruption or curtailment by KUB at any time and to the extent that KUB, in its sole discretion, deems desirable.

“Notice of Interruption” means the notice given by KUB to a Customer that a Period of Interruption has commenced or will commence.

“Period of Interruption” means any period of time during which KUB shall interrupt or curtail the delivery of gas to the Customer.

“Redelivery” means the delivery of Transport Gas or Supplemental Gas to the Customer by KUB.

“Supplemental Gas” means gas procured by KUB for the account of a Customer for Delivery to KUB and Redelivery to the Customer.

“Transport Gas” means gas purchased by a Customer from a supplier other than KUB that the Customer has arranged to have Delivered to KUB for Redelivery to the Customer.

“Unauthorized Gas” means the quantity of gas taken by Customer exceeding the amount which is permitted during a Period of Interruption.

Availability

Service under Rate Schedule G-7 is available to any customer who meets the following conditions:

(a) Customer’s annual Interruptible Gas use, on an actual or projected basis, shall not be less than 25,000 dekatherms (one dekatherm is equivalent to ten therms);

(b) Customer shall be permitted to purchase only one (1) dekatherm of Firm Gas under Rate Schedule G-7 for each two (2) dekatherms of Interruptible Gas which are purchased;

(c) Customer must have standby equipment of sufficient capacity capable of providing Customer's normal gas service requirements for a period of five (5) working days without replenishment when Interruptible Gas is completely interrupted. Customer shall maintain such equipment ready for operation at any time and shall utilize a fuel other than gas furnished by KUB and shall be subject to periodic inspections by KUB to ensure compliance with this provision; and

(d) KUB must determine that its existing distribution system facilities are adequate and available for the requested service.

In the event Customer shall fail at any time to continue to meet the conditions (a) through (c), service under Rate Schedule G-7 shall no longer be available; but at KUB's option, gas service may be provided to the Customer under Rate Schedule G-6.

Notwithstanding the foregoing, any Customer receiving service under Rate Schedule G-7 immediately prior to September 1, 1992 may continue to receive service under Rate Schedule G-7 without fulfilling each of the above stated conditions until such time as service to Customer is terminated or Customer begins receiving gas service under a different rate schedule. Such Customer shall continue to comply with any conditions in effect prior to September 1, 1992.

Character of Service

Interruptible Gas shall be available only to the extent that KUB has gas available that is not required by firm customers. If a Customer is served by gas purchased on an

interruptible rate from KUB's suppliers, all conditions imposed by KUB's suppliers on the use of such Interruptible Gas shall likewise apply to such Customer as if KUB imposed the condition on the Customer.

Transportation Service

During any Period of Interruption, Customer may request Transportation Service from KUB whereby Customer may either (i) purchase Transport Gas and arrange to Deliver such Transport Gas to KUB via any connected interstate natural gas pipeline to one or more of KUB's designated delivery points for Redelivery to the Customer or (ii) solicit the service of KUB in procuring Supplemental Gas for Customer whereby upon agreeing to provide such service, KUB will attempt to: (a) procure Supplemental Gas on the open market for the account of Customer; (b) arrange for such Supplemental Gas to be transported at Customer's cost via connecting interstate natural gas pipelines to one or more of KUB's designated delivery points, and (c) Redeliver such Supplemental Gas to Customer.

Redeliveries by KUB to Customer are subject to interruption when, in the sole discretion of KUB, conditions warrant a suspension of Transportation Service.

Prior to the commencement of a Period of Interruption or within a reasonable period of time subsequent to the commencement of a Period of Interruption, as determined by KUB in its sole discretion, Customer must: (a) notify KUB of its intent to receive Transportation Service from KUB and (b) provide KUB with a schedule showing the proposed daily volumes to be delivered to KUB and Redelivered to the Customer. KUB shall notify Customer of those volumes KUB has approved on a daily basis for Delivery to KUB and Redelivery to Customer (Approved Daily Volumes) prior to the Delivery of any gas to KUB. KUB reserves the right to adjust the Approved Daily Volumes as conditions warrant. KUB shall notify Customer promptly of any adjustment in the Approved Daily Volumes.

KUB shall not be obligated to Redeliver any volumes of gas to Customer: (a) in excess of the Customer's Approved Daily Volumes and (b) in the case of Transport Gas, for which KUB has not received a confirmation of receipt from the applicable connecting pipeline on any given Day.

Transportation Service under this Rate Schedule shall be subject to the following charges, as applicable: (a) the Commodity Charge, as set forth in the Rate Schedule, for Redeliveries of Supplemental Gas to Customer, and (b) the Transportation Charge, as set forth in this Rate Schedule, for Redeliveries to Customer.

Upon conclusion of Customer's Period of Interruption, if total previous Deliveries of Transport Gas or Supplemental Gas to KUB exceeds total Redeliveries of Transport Gas or Supplemental Gas to Customer by KUB, as applicable, the excess will be treated as the first gas (excluding Firm Gas) through Customer's meter following

Customer's Period of Interruption.

Gas purchased or transported under Rate Schedule G-7 shall be used only by the Customer at its facilities and shall be delivered at a single point of delivery located within the service area of KUB and shall not be resold by the Customer.

Quantities of Gas Delivered

For the purpose of allocating the daily volume of gas delivered to a Customer under this rate schedule, the first gas delivered shall be considered Firm Gas up to the daily quantity contracted for as Firm Gas, the next gas delivered shall be the Approved Daily Volumes of Transport Gas or Supplemental Gas for that Day, as applicable, and all additional gas delivered shall be considered Interruptible Gas except during a Period of Interruption, then all additional gas delivered shall be considered Unauthorized Gas.

	<u>Rates</u>
Customer Charge:	\$575.00
Demand Charge:	\$20.50 per dekatherm of demand.
Commodity Charge:	
For Firm Gas:	\$6.698 per dekatherm.
For Interruptible Gas:	\$5.448 for the first 3,000 dekatherms; plus \$4.825 for each dekatherm from 3,000 to and including 20,000 dekatherms; plus \$3.994 for each dekatherm from 20,000 to and including 50,000 dekatherms; plus \$3.714 for the excess over 50,000 dekatherms.
For Supplemental Gas:	The Commodity Charge for Supplemental Gas shall be the total of: (a) the cost per dekatherm to KUB for the applicable Day of acquiring Supplemental Gas on the open market, subject to the approval of the Customer to purchase Supplemental Gas at or above such price and (b) the costs incurred by KUB in transporting such Supplemental Gas via connecting pipelines to one or more of KUB's delivery points.
Transportation Charge:	\$2.449 per dekatherm for the first 3,000 dekatherms of gas Redelivered plus

Unauthorized Gas; plus
\$1.826 per dekatherm for each dekatherm from
3,000 to and including 20,000 dekatherms of
gas Redelivered plus Unauthorized Gas; plus
\$.995 per dekatherm for each dekatherm from
20,000 to and including 50,000 dekatherms of
gas Redelivered plus Unauthorized Gas; plus
\$.715 per dekatherm for the excess over
50,000 dekatherms of gas Redelivered plus
Unauthorized Gas.

Unauthorized Gas Charge: \$25.00 per dekatherm of Unauthorized Gas as
a penalty, plus the total of: (a) the cost per
dekatherm of obtaining such gas on the open
market as determined by the higher of (1) the
applicable Gulf Coast Price Index for the
applicable Day as published in Gas Daily or, if
Gas Daily is no longer published, in a
comparable reliable source for natural gas
prices or (2) the applicable first of the month
Gulf Coast Price Index as published in INSIDE
FERC, or if INSIDE FERC is no longer
published, in a comparable reliable source for
natural gas prices and (b) the costs incurred by
KUB in transporting such Unauthorized Gas via
connecting pipelines to one or more of KUB's
delivery points.

In determining the appropriate rate block to bill Transportation Charges for gas
Redelivered and Unauthorized Gas, the following volumes shall be combined:
Interruptible Gas, Supplemental Gas, Transport Gas, and Unauthorized Gas.

Purchased Gas Adjustment

The Commodity Charge for Firm Gas and Interruptible Gas shall be subject to KUB's
Purchased Gas Adjustment.

Determination of Demand

Demand shall be the daily quantity of gas contracted for as Firm Gas by the
Customer. Customer, with the consent of KUB, may from time to time change the
amount of Firm Gas by providing written notice to KUB at least three (3) business days
prior to the beginning of the monthly billing period for which Customer desires the
change to be effective; provided, however, that such changes shall not effect a

reduction in the previously specified Firm Gas, unless the previously specified Firm Gas has been in effect for the entire twelve month period immediately preceding the date the requested change is to become effective.

Unauthorized Gas Charge

No Customer shall take Unauthorized Gas. Customer must immediately notify KUB if it has taken, or anticipates taking, Unauthorized Gas. In the event Customer takes Unauthorized Gas, Customer shall be charged the Unauthorized Gas Charge for all Unauthorized Gas delivered by KUB to Customer. In addition, KUB may suspend or terminate service and/or pursue any other remedy available to it under applicable law. The existence of an Unauthorized Gas Charge shall not be construed to give Customer the right to take Unauthorized Gas. The penalty portion of the Unauthorized Gas Charge may be waived or reduced by KUB on a non-discriminatory basis.

Priority of Service

Interruptible gas service is supplied to customers of KUB under Rate Schedules G-7 and G-11. Except as may be otherwise determined by KUB in its sole discretion, Periods of Interruption shall generally be imposed on interruptible customers of KUB in the following order:

- (1) If the Period of Interruption is necessary due to an emergency or capacity limitation on KUB's gas distribution system, then the interruption of service to all interruptible customers of KUB shall be handled on a pro rata or other equitable basis as determined by KUB.
- (2) If the capacity limitation affects only a restricted geographic area of KUB's gas distribution system, then only interruptible customers of KUB within the restricted area will have their service interrupted. The interruption of such customers shall be handled on a pro rata or other equitable basis as determined by KUB.
- (3) If the Period of Interruption is necessary due to a shortage of KUB's normal gas supply, whether caused by a capacity limitation of KUB's connecting pipeline(s) or by an actual shortage of gas, then:
 - (a) The first service interrupted shall be Rate Schedule G-7 Customers (other than Redeliveries of Supplemental Gas and Transport Gas) who have not heretofore been interrupted as provided above.
 - (b) The second service interrupted shall be Redeliveries of Supplemental Gas to Rate Schedule G-7 Customers. Even though KUB may have acquired Supplemental Gas for the account of a Customer under Rate Schedule G-7, this service may be interrupted to the extent necessary to provide service to

KUB's Firm Gas customers.

Within each category, the interruption of such customers shall be handled on a pro rata or other equitable basis as determined by KUB.

Insofar as Transport Gas has been Delivered to KUB for any customer receiving service under Rate Schedule G-7 or Rate Schedule G-11, and insofar as the Period of Interruption is not due to an emergency or capacity limitation on KUB's gas distribution system, the delivery of Transport Gas by KUB to those customers will not be interrupted.

- (4) If the Period of Interruption is necessary due to a lack of confirmation by any connecting pipeline of deliveries for any Rate Schedule G-11 customers or to any Customers receiving Transportation Service under Rate Schedule G-7, then only service to the affected Rate Schedule G-11 customers or to the affected Customers receiving Transportation Service under Rate Schedule G-7, as applicable, will be interrupted.

Notices

To the extent possible, KUB shall give Customer at least a one hour Notice of Interruption before a Period of Interruption begins. A Notice of Interruption may be provided by KUB by any means including written, verbal or electronic, and shall be sufficient if given by KUB to the person or persons designated from time to time by the Customer as authorized to receive such notices. If a Period of Interruption involves only a reduction in the amount of gas that may be purchased, the Notice of Interruption shall state the daily and/or hourly quantity of gas which Customer may purchase. A Period of Interruption shall continue in effect until KUB notifies Customer that the Period of Interruption has terminated or until the time specified in the Notice of Interruption expires.

Minimum Bill

The minimum bill for each monthly billing period shall be the sum of the Customer Charge and the Demand Charge.

Contract for Service

Each Customer receiving service under Rate Schedule G-7 shall execute a contract with KUB for at least twelve (12) months to end on the November 1st specified in said contract or such other period as Customer and KUB agree upon. Transportation Service under Rate Schedule G-7 shall be provided only after such customer executes a contract with KUB providing for Transportation Service.

Rules and Regulations

Service is subject to Rules and Regulations of KUB.

Resolution No. 1400 effective October 1, 2019

Rates shown above are inclusive of the Purchased Gas Adjustment for the current month.

Purchased Gas Adjustment (Firm Gas $-\$0.347$; Interruptible Gas $-\$1.227$) per dekatherm effective on billing periods on or after Mar 1, 2021.

Purchased Gas Adjustment (Firm Gas $-\$0.401$; Interruptible Gas $-\$1.281$) per dekatherm effective on billing periods on or after Feb 1, 2021.

Purchased Gas Adjustment (Firm Gas $-\$0.622$; Interruptible Gas $-\$1.502$) per dekatherm effective on billing periods on or after Jan 1, 2021.

Purchased Gas Adjustment (Firm Gas $-\$1.289$; Interruptible Gas $-\$1.373$) per dekatherm effective on billing periods on or after Dec 1, 2020.

Purchased Gas Adjustment (Firm Gas $-\$1.156$; Interruptible Gas $-\$1.240$) per dekatherm effective on billing periods on or after Nov 1, 2020.

Purchased Gas Adjustment (Firm Gas $-\$2.019$; Interruptible Gas $-\$2.104$) per dekatherm effective on billing periods on or after Oct 1, 2020.

Purchased Gas Adjustment (Firm Gas $-\$1.649$; Interruptible Gas $-\$1.734$) per dekatherm effective on billing periods on or after Sept 1, 2020.

Purchased Gas Adjustment (Firm Gas $-\$2.243$; Interruptible Gas $-\$2.328$) per dekatherm effective on billing periods on or after Aug 1, 2020.

Purchased Gas Adjustment (Firm Gas $-\$2.609$; Interruptible Gas $-\$2.548$) per dekatherm effective on billing periods on or after July 1, 2020.