Knoxville Utilities Board
Electric Division

GENERAL POWER TIME-OF-USE RATE
Schedule GSA-TOU

Availability

This rate shall be available for the firm power requirements for electric service to non-residential customers, where a customer's contract demand is 1,000 kW or less.

Character of Service

Alternating current, single or three-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by KUB.

Rates

1. If the higher of (a) the customer's currently effective contract demand, if any, or (b) its highest billing demand during the latest 12-month period is not more than 50 kW*:*

   Customer Charge: $33.00 per delivery point per month

   Monthly Demand Charge: $2.27 per kW of maximum billing demand

   Monthly Energy Charge: Onpeak $0.23038 per kWh
   Offpeak $0.09391 per kWh

2A. If the higher of (a) the customer's currently effective contract demand or (b) its highest billing demand during the latest 12-month period is greater than 50 kW but not more than 100 kW*:*

   Customer Charge: $125.00 per delivery point per month

   Monthly Demand Charge: $5.16 per kW of maximum billing demand

   Monthly Energy Charge: Onpeak $0.24427 per kWh
   Offpeak $0.10780 per kWh

2B. If the higher of (a) the customer's currently effective contract demand or (b) its highest billing demand during the latest 12-month period is greater than 100 kW but not more than 1,000 kW:

Customer Charge:	$143.00 per delivery point per month	
Monthly Demand Charge:	$7.58 per kW of maximum billing demand	
Monthly Energy Charge:	Onpeak	$0.21788 per kWh
	Offpeak	$0.08141 per kWh

3. If the higher of (a) the customer's currently effective contract demand or (b) its highest billing demand during the latest 12-month period is greater than 1,000 kW, these customers are not eligible for the GSA-TOU rate schedule. The customer will be removed from this rate and billed under the default General Power Rate – Schedule GSA unless the customer qualifies and selects TDGSA or TDMSA rates.

Adjustment

Charges under this rate schedule may be increased or decreased to reflect changes in purchased power costs as determined by any purchased power adjustment adopted by the Board. Rates shown above are inclusive of the Purchased Power Adjustment for the current month.

Determination of Onpeak and Offpeak Hours

All hours stated in Eastern Prevailing Time

Weekdays (Monday - Friday)

Onpeak 2 PM to 8 PM calendar months April through October
5 AM to 11 AM calendar months November through March

Offpeak All other hours

Weekends (Saturday – Sunday) and Holidays - all hours are Offpeak

Holidays include the weekdays that are observed as holidays:
New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day

Determination of Demand

KUB shall meter the demands in kW of all customers served under the GSA-TOU rate schedule. The Metered Demand for any month shall be the highest average during any 30-minute-consecutive period of the month of the load metered in kW. The Measured Demand for any month shall be the higher of (a) or (b) below.

The Billing Demand for any month shall be **the higher of** the following:

(a) Metered Demand
(b) 85 percent of the load in kVA
(c) 30 percent of the higher of the currently effective contract demand or the highest billing demand established during the preceding 12 months.

Minimum Bill

The monthly bill under this rate schedule shall not be less than the sum of (a) the customer charge, (b) the demand charge, as adjusted, applied to the customer's billing demand, and (c) the energy charges, as adjusted, applied to the customer's energy takings.

KUB may require minimum bills higher than those stated above.

Contract Requirements

At its sole discretion, KUB may require contracts for service provided under this rate schedule and such contracts shall be for an initial term of at least one year. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and KUB shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by KUB under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as approved by the Board**.**

Single – Point Delivery

The charges under this rate schedule are based upon the supply of service through a single delivery and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point at each different voltage shall be separately metered and billed.

Rules and Regulations

Service is subject to Rules and Regulations of KUB
Resolution No. 1493 - Effective April 1, 2025
Purchased Power Adjustment (1.039 cents per onpeak kWh, 0.623 cents per offpeak kWh) – Effective October 1, 2025